HYDRO MANAGEMENT GROUP, LLC

C/O ESSEX HYDRO ASSOCIATES, LLC 55 UNION STREET, 4TH FL BOSTON, MA 02108

TELEPHONE: E-MAIL:

+617-367-0032 AL@ESSEXHYDRO.COM

July 17, 2012

Ms. Debra A. Howland **Executive Director and Secretary** State of New Hampshire Public Utilities Commission 21 S. Fruit St, Suite 10 Concord, NH 03301-2429

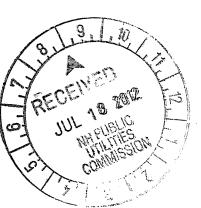
Re: DE 12-181 and DE 12-182

Dear Ms. Howland,

This letter serves as Campton Hydro's and Wyandotte Hydro's answer to Ms. Barbara Bernstein's July 11, 2012 letters guestioning the discrepancy between Campton Hydro's and Wyandotte Hydro's listed output on answer #5 of the Rule 2500 REC application ("Class IV application") and each project's PSNH interconnection agreement. Please note that the answers on the Class IV applications and the PSNH interconnection agreements confirm neither facility is over 1MW in capacity and shows the facilities comply with the recently passed law, SB-218FN.

With regards to Campton Hydro, by way of background, on November 9, 1982, the Federal Energy Regulatory Commission ("FERC") issued an Order Issuing License (Minor) to the Dole & Roberts Sales Corp., the previous licensee for the construction of the Campton Hydro Project (FERC No. 3253). At that time, the project design consisted of two Leffel turbines, one rated at 264.2 kW and one rated at 117.4 kW, with a total installed capacity of In 1987, the project's FERC license was modified and the existing Leffel 381.6 kW. machines were replaced with two Flygt turbines, with a combined rating of 472 kW, and one Rodney Hunt Francis turbines rated at 167kW for a total installed capacity of 639 kW, which corresponds to the FERC authorized capacity for the project. However, because the Rodney Hunt turbine is connected to a 250 kW generator, the project's interconnection agreement with PSNH lists the total installed capacity as 722kw (472kw + 250kw). Campton Hydro respectfully requests that for Campton's Class IV application, DE 12-181, the New Hampshire Public Utilities Commission correct Campton's answer to question #5 to reflect an installed capacity of 722 kW so that the answer is consistent with the PSNH interconnection agreement.

Similarly, for Wyandotte Hydro, by way of background, on July 14, 1982 the FERC issued an Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 Megawatts or Less to Woodsville/Rochester Hydro Associates for the operation of the Wyandotte Hydroelectric Project. The Wyandotte hydroelectric project consists of one Rodney Hunt turbine with an installed capacity of 266 kW, which corresponds to the FERC authorized capacity and a generator with a nameplate of 117 kW. In its September 1, 2002



interconnection agreement with the Wyandotte project, PSNH uses the generator name plate of 117 kW due to the low head which limits the output of the larger 266 kW turbine. As such, Wyandotte Hydro respectfully requests that for Wyandotte's Class IV application, DE 12-182, the New Hampshire Public Utilities Commission correct Wyandotte's answer to question #5 to reflect an installed capacity of 117kW so that the answer is consistent with the PSNH interconnection agreement.

The applicant respectfully requests that the New Hampshire Public Utilities Commission includes a copy of this letter with Dockets 12-181 and 12-182 to resolve any issues with regards to the discrepancies between the FERC authorized capacity for Campton Hydro and Wyandotte Hydro and the capacity figures provided by PSNH in the interconnection agreements with the facilities.

An electronic copy of this letter will be emailed to you at executive.director@puc.nh.gov and Barbara Bernstein at barbara.bernstein@puc.nh.gov on Tuesday, July 17, 2012 and three hard copies will be hand delivered to your attention at the New Hampshire Public Utilities Commission on Wednesday, July 18th, 2012. Thank you in advance for review of this application and please contact me at 617-367-0032 or al@essexhydro.com with any questions.

Sincerely,

Mark Coulson, applicant as agent for Campton Hydro and Wyandotte Hydro, by Hydro Management Group, its agent as aggregator

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Andrew Looke Vice President